The Micro-hydro Pelton Turbine Manual

Design, Manufacture and Installation for Small-scale Hydropower

JEREMY THAKE

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